

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049253660000

**Completion Report**

Spud Date: August 06, 2022

OTC Prod. Unit No.: 049-230282-0-0000

Drilling Finished Date: August 25, 2022

1st Prod Date: March 02, 2023

Completion Date: February 12, 2023

**Drill Type: HORIZONTAL HOLE**

Well Name: SPEYSIDE 3-19-20XHW

Purchaser/Measurer: COFFEYVILLE

Location: GARVIN 19 1N 1W  
SW NW NE SW  
2300 FSL 1605 FWL of 1/4 SEC  
Latitude: 34.542136 Longitude: -97.34692  
Derrick Elevation: 927 Ground Elevation: 900

First Sales Date: 03/02/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
733570	

Increased Density	
Order No	
726357	
733415	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1500	2000	656	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11980	3500	1368	3000
PRODUCTION	5 1/2	20	P-110	21063	750	1663	8990

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21067**

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 14, 2023	WOODFORD	375	42	1894	5052	2525	FLOWING	617	64	223

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
169883	640
172043	640
733569	MULTIUNIT

**Perforated Intervals**

From	To
12488	15938
15962	20988

**Acid Volumes**

36 BBLS 15% HCL

**Fracture Treatments**

362,716 BBLS FLUID & 21,294,963 LBS SAND

Formation	Top
WOODFORD	12293

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 20 TWP: 1N RGE: 1W County: GARVIN

SE SE NE SE

1507 FSL 213 FEL of 1/4 SEC

Depth of Deviation: 11990 Radius of Turn: 560 Direction: 90 Total Length: 8579

Measured Total Depth: 21067 True Vertical Depth: 12710 End Pt. Location From Release, Unit or Property Line: 213

**FOR COMMISSION USE ONLY**

1149890

Status: Accepted